

**NOx Control Cost Effectiveness Estimate**

Engine Manufacturer	Cooper-Rolls
Model No.	Coberra 125
Engine Type	
Fuel Used	Natural Gas
Emissions Control	SCR
Combustion Control Purpose	NOx
Target Reduction	75%

**Color Legend**

User Data / Information Input Cell
"Cumulative" Cost Cell for Primary Categories
Cost Effectiveness (\$ / ton)

<b>1 Engine Design Conditions</b>				<b>Comments</b>
Power Output	14300	(hp)		Rated HP
Engine Exhaust Temperature		(F)		optional input
Engine Exhaust Rate		(lb/hr)		optional input
Gas Volume		(dscfm)		optional input
<b>2 Full Load Engine Exhaust Composition:</b>				<b>Comments</b>
Oxygen (O <sub>2</sub> )		(vol. %)		optional input
Carbon Dioxide (CO <sub>2</sub> )		(vol. %)		optional input
Water (H <sub>2</sub> O)		(vol. %)		optional input
Oxides of Nitrogen (NOx)		(ppmvd)		optional input
Nitrogen (N <sub>2</sub> )		(vol. %)		optional input
NOx	21.9 lb/hr	0.161 (lb/MMBtu)		NOx emissions from test data: 164.7 lb/MMSCF ~0.170 lb/MMBtu
<b>3 Engine Parameters</b>				<b>Comments</b>
Total Operating Hours per Season	8760	(hrs)	100% utilization	
<b>4 Final Exhaust Gas Composition</b>				<b>Comments</b>
Oxides of Nitrogen (NOx)	5.5 lb/hr	0.040 (lb/MMBtu)		Assume 75% reduction
<b>5 Economic Parameters</b>				<b>Comments</b>
Source of Cost Data	see Analysis			Analysis primarily relying on EPA Cost Manual
<b>Direct Costs</b>				<b>Cost Formula</b>
<b>Combustion Control Equipment and Auxiliary Equipment</b>				<b>Comments</b>
Equipment	\$2,765,000	(A)		Based on EPA control cost manual (\$167/kw; adjust to 2020\$)
Instrumentation	\$276,500	(0.1*A)		Calculated Cost using EPA Control Cost Manual
Sales Taxes	\$91,245	(0.03*(A+instrumentation))		3% Sales Tax in this example
Freight	\$138,250	(0.05*A)		Calculated Cost using EPA Control Cost Manual
Purchased Equipment Cost (PEC)	\$3,270,995	PEC		
<b>6 Direct Installation Costs</b>				<b>Cost Formula</b>
Foundations and Supports	\$261,680	(0.08*PEC)		Calculated Cost using EPA Control Cost Manual
Handling and Erection	\$457,940	(0.14*PEC)		Calculated Cost using EPA Control Cost Manual
Electrical	\$130,840	(0.04*PEC)		Calculated Cost using EPA Control Cost Manual
Piping	\$65,420	(0.02*PEC)		Calculated Cost using EPA Control Cost Manual
Insulation for ductwork	\$32,710	(0.01*PEC)		Calculated Cost using EPA Control Cost Manual
Painting	\$32,710	(0.01*PEC)		Calculated Cost using EPA Control Cost Manual
Site Preparation	\$0	SP		As required
Buildings	\$0	Bldg		As required
Total Installation Cost (TIC)	\$981,300			
Total Direct Costs (PEC+TIC)	\$4,252,295			
<b>7 Indirect Costs</b>				<b>Cost Formula</b>
Engineering	\$327,100	(0.10*PEC)		Calculated Cost using EPA Control Cost Manual
Construction and field expenses	\$163,550	(0.05*PEC)		Calculated Cost using EPA Control Cost Manual
Contractor fees	\$327,100	(0.10*PEC)		Calculated Cost using EPA Control Cost Manual
Start-up	\$65,420	(0.02*PEC)		Calculated Cost using EPA Control Cost Manual
Performance test	\$32,710	(0.01*PEC)		Calculated Cost using EPA Control Cost Manual
Contingencies	\$98,130	(0.03*PEC)		Calculated Cost using EPA Control Cost Manual
Total Indirect Costs (IC)	\$1,014,008	(0.31*PEC)		
<b>8 Capital Cost Summary</b>				<b>Comments</b>
Total Direct Capital Costs (DC)	\$4,252,295			
Total Indirect Capital Costs (IC)	\$1,014,008			
Total Capital Investment (TCI)	\$5,266,303			
<b>9 Direct Annual Costs</b>				<b>Cost Formula</b>
Operator Labor	\$12,500	nominal cost		0.5 hr/shift; example from similar EPA analysis
Supervisor Labor	\$1,875			15% of operator
Operating Materials - ammonia	\$22,530			materials estimate annual NH3 at \$700 per ton; 1.1 molar ratio
Maintenance - Labor	\$12,500	nominal cost		0.5 hr/shift; rate example from EPA
Maintenance - Materials	\$5,000	nominal cost		Engineering Estimate
Catalyst maintenance / replacement	\$138,250			Engineering Estimate (5% of Cap Cost)
Testing and QA/QC	\$20,000			Engineering estimate - Annual test; reagent controller QA
Electricity	\$2,500			Estimate based on analysis in PA DEP TSD
Total Direct Annual Costs	\$215,155			
<b>10 Indirect Annual Costs</b>				<b>Cost Formula</b>
Overhead	\$19,125	(0.6*(OL+SL+ML+MM))		
Administrative Charges	\$105,326	(0.02*TCI)		Engine ACT Document
Property Taxes	\$52,663	(0.01*TCI)		Engine ACT Document
Insurance	\$52,663	(0.01*TCI)		
Capital Recovery	\$422,358	CRF[TCI]	CRF	Factor for costs annualized over 20 years at 5% interest.
Total Indirect Annual Costs	\$652,135		0.0802	CRF = $i * (1+i)^n / [(1+i)^n - 1]$ (i expressed as a decimal - e.g., 10% = 0.1)
<b>11 Summary</b>				<b>Comments</b>
Total Direct Annual Operating Costs	\$215,155			
Total Indirect Annual Operating Costs	\$652,135			
Total Annual Costs	\$867,289		\$61 \$ per hp	
Incremental Annual Costs Over Baseline	\$867,289			
<b>12 Annual Emissions Reduction Over Baseline</b>				<b>Comments</b>
Oxides of Nitrogen (NOx)	71.85 (Tons)			
<b>Cost Effectiveness (\$/Ton)</b>				<b>Comments</b>
Oxides of Nitrogen (NOx)	\$12.071			

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Fuel Used	Natural Gas
Emissions Control	SCR
Combustion Control Purpose	NOx
Target Reduction	75%

**Color Legend**

User Data / Information Input Cell

"Cumulative" Cost Cell for Primary Categories

Cost Effectiveness (\$ / ton)

**1 Engine Design Conditions**

Power Output	14300	(hp)		Comments
Engine Exhaust Temperature		(F)		Rated HP
Engine Exhaust Rate		(lb/hr)		optional input
Gas Volume		(dscfm)		optional input

**2 Full Load Engine Exhaust Composition:**

Oxygen (O <sub>2</sub> )		(vol. %)		Comments
Carbon Dioxide (CO <sub>2</sub> )		(vol. %)		optional input
Water (H <sub>2</sub> O)		(vol. %)		optional input
Oxides of Nitrogen (NOx)		(ppmvd)		optional input
Nitrogen (N <sub>2</sub> )		(vol. %)		optional input
NOx	23.1 lb/hr	0.170 (lb/MMBtu)		NOx emissions from test data: 172.9 lb/MMSCF ~0.170 lb/MMBtu

**3 Engine Parameters**

Total Operating Hours per Season	8760	(hrs)	100% utilization	Comments
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**4 Final Exhaust Gas Composition**

Oxides of Nitrogen (NOx)	5.8 lb/hr	0.043 (lb/MMBtu)		Comments
				Assume 75% reduction

**5 Economic Parameters**

Source of Cost Data	see Analysis			Comments
				Analysis primarily relying on EPA Cost Manual

<b>Direct Costs</b>	<b>Cost Formula</b>	<b>Comments</b>
Combustion Control Equipment and Auxiliary Equipment	\$2,765,000 (A)	Based on EPA control cost manual (\$167/kw; adjust to 2020\$)
Instrumentation	\$276,500 (0.1*A)	Calculated Cost using EPA Control Cost Manual
Sales Taxes	\$91,245 (0.03*(A+instrumentation))	3% Sales Tax in this example
Freight	\$138,250 (0.05*A)	Calculated Cost using EPA Control Cost Manual
<b>Purchased Equipment Cost (PEC)</b>	<b>\$3,270,995</b>	PEC

**6 Direct Installation Costs**

<b>Cost Formula</b>	<b>Comments</b>
Foundations and Supports	\$261,680 (0.08*PEC)
Handling and Erection	\$457,940 (0.14*PEC)
Electrical	\$130,840 (0.04*PEC)
Piping	\$65,420 (0.02*PEC)
Insulation for ductwork	\$32,710 (0.01*PEC)
Painting	\$32,710 (0.01*PEC)
Site Preparation	\$0 SP
Buildings	\$0 Bldg
<b>Total Installation Cost (TIC)</b>	<b>\$981,300</b>
<b>Total Direct Costs (PEC+TIC)</b>	<b>\$4,252,295</b>

**7 Indirect Costs**

<b>Cost Formula</b>	<b>Comments</b>
Engineering	\$327,100 (0.10*PEC)
Construction and field expenses	\$163,550 (0.05*PEC)
Contractor fees	\$327,100 (0.10*PEC)
Start-up	\$65,420 (0.02*PEC)
Performance test	\$32,710 (0.01*PEC)
Contingencies	\$98,130 (0.03*PEC)
<b>Total Indirect Costs (IC)</b>	<b>\$1,014,008 (0.31*PEC)</b>

**8 Capital Cost Summary**

Total Direct Capital Costs (DC)	\$4,252,295	Comments
Total Indirect Capital Costs (IC)	\$1,014,008	
<b>Total Capital Investment (TCI)</b>	<b>\$5,266,303</b>	

**9 Direct Annual Costs**

<b>Cost Formula</b>	<b>Comments</b>
Operator Labor	\$12,500 nominal cost
Supervisor Labor	\$1,875
Operating Materials - ammonia	\$23,789
Maintenance - Labor	\$12,500 nominal cost
Maintenance - Materials	\$5,000 nominal cost
Catalyst maintenance / replacement	\$138,250
Testing and QA/QC	\$20,000
Electricity	\$2,500
<b>Total Direct Annual Costs</b>	<b>\$216,414</b>

**10 Indirect Annual Costs**

<b>Cost Formula</b>	<b>Capital Recovery Factor</b>	<b>Comments</b>
Overhead	\$19,125 (0.6*(OL+SL+ML+MM))	
Administrative Charges	\$105,326 (0.02*TCI)	Engine ACT Document
Property Taxes	\$52,663 (0.01*TCI)	Engine ACT Document
Insurance	\$52,663 (0.01*TCI)	
Capital Recovery	\$422,358 CRF[TCI]	Factor for costs annualized over 20 years at 5% interest.
<b>Total Indirect Annual Costs</b>	<b>\$652,135</b>	CRF = $i * (1+i)^n / [(1+i)^n - 1]$ (i expressed as a decimal - e.g., 10% = 0.1)

**11 Summary**

Summary		Comments
Total Direct Annual Operating Costs	\$216,414	
Total Indirect Annual Operating Costs	\$652,135	
Total Annual Costs	\$868,549	\$61 \$ per hp
Incremental Annual Costs Over Baseline	\$868,549	

**12 Annual Emissions Reduction Over Baseline**

Oxides of Nitrogen (NOx)	75.87 (Tons)	Comments
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<b>Cost Effectiveness (\$/Ton)</b>	<b>Comments</b>
Oxides of Nitrogen (NOx)	\$11,449